

OPAL-RT  
REAL-TIME SIMULATORS

# Enhancing Grid Stability Through OPAL-RT Real-Time Solutions

12/06/2025 Grenoble  
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**OPAL-RT**  
TECHNOLOGIES

# AGENDA

1. **OPAL-RT TECHNOLOGIES**
2. **GRID EVOLUTION & CHALLENGES**
3. **APPLICATIONS**
4. **OPAL-RT SOLUTIONS**

# OPAL-RT TECHNOLOGIES

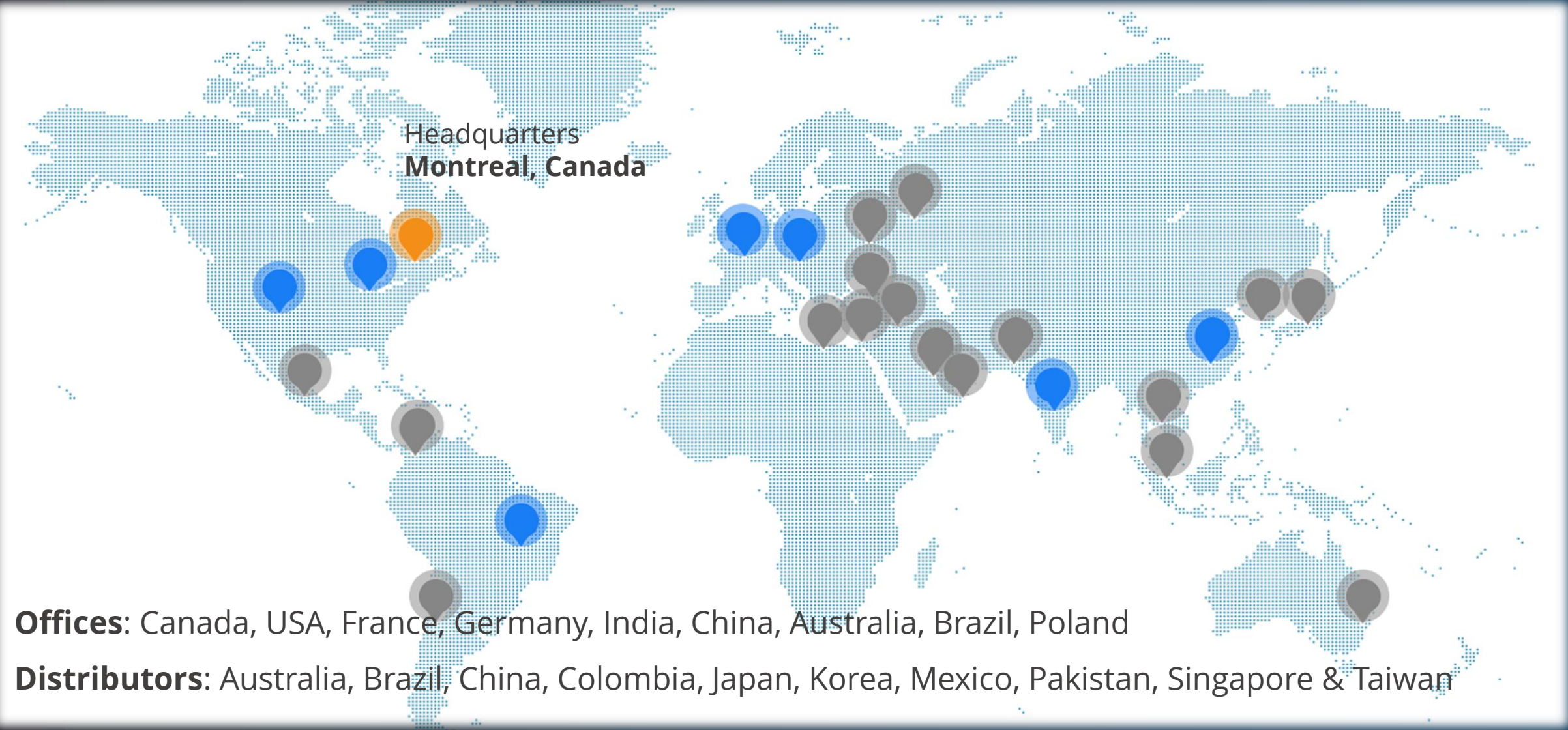


- OPAL-RT provides with high-end **real-time digital simulators**, scaling from compact portable devices to large integrated HIL test benches
- OPAL-RT systems are deployed for design, **validation and optimization of complex control, protections, PMU and SCADA systems**
- Used by our customers for **Control Prototyping, Hardware in-the-loop** and **Power HIL**
- Based on state-of-the-art technologies, OPAL-RT systems are **powerful, flexible** and **scalable**



# OPAL-RT TECHNOLOGIES

OPAL-RT is a **software and hardware** company that believes in **empowering engineers and researchers** with accessible, cutting-edge, real-time simulation technology in order to accelerate the availability of greater products and more reliable energy generation, transmission and distribution.



27 years of innovation (1997)

425 employees

400% growth in 10 years

75% of orders stemmed from clean tech

20% of profit reinvested in R&D each year

## MARKET SEGMENTS



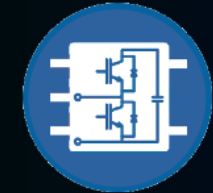
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OUR EXPERTISE DRIVES INNOVATION

# CUSTOMERS



Power Systems TSO/DSO (grids)



Power electronics manufacturers (converters)



Car makers & OEM



Aerospace makers & OEM



Universities & academic R&D



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# SOME CUSTOMERS



# EVOLUTION OF THE GRID: INCREASINGLY DYNAMIC AND COMPLEX

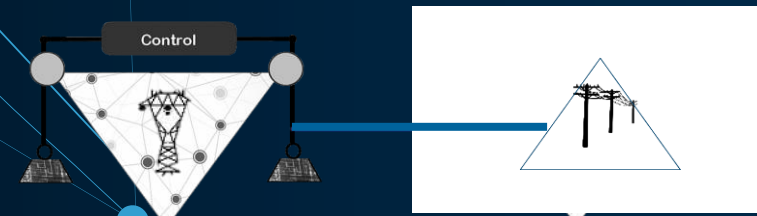
Pre-1970s



Transmission Distribution

- High Inertia – slow reaction
- Passive Distribution
- Unidirectional distribution
- Schedulable generation
- Local, slow protection

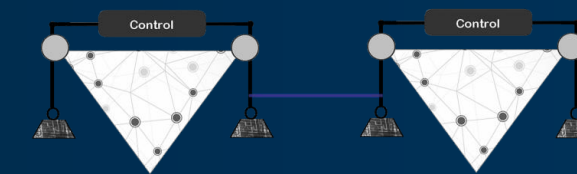
Through early 21<sup>st</sup> Century



Transmission Distribution

- High Inertia – slow reaction
- Passive Distribution
- Unidirectional distribution
- Schedulable generation
- **Fast control and protection**  
**Machine V Regulators**  
**HVDC, FACTS,**  
**Control & protection**
- **Wide-Area Control & Protection**
- **Communication Systems**

Now



Transmission Distribution

- Low inertia – fast reaction
- **Active Distribution**
- **Bi-directional distribution**
- **Un-schedulable generation**
- Stability relies on interaction between:  
Fast Protection Systems  
Power Electronic Controllers  
HVDC, FACTS, SVC
- **More Wide Area Control & Comms**
- **Large numbers of power-electronics based Distributed Energy Resources (DERs)**
- **High dependence on communication systems.**
- **DC and AC/DC hybrid grids**

Relative  
Complexity

1 s

10 ms

50  $\mu$ s

5  $\mu$ s

# KEY ASPECTS OF GRID EVOLUTION

- Complex, multi-level, multi-time scale distributed control

- Communication and coordination

- Cybersecurity



POWER SYSTEM  
CONTROLS



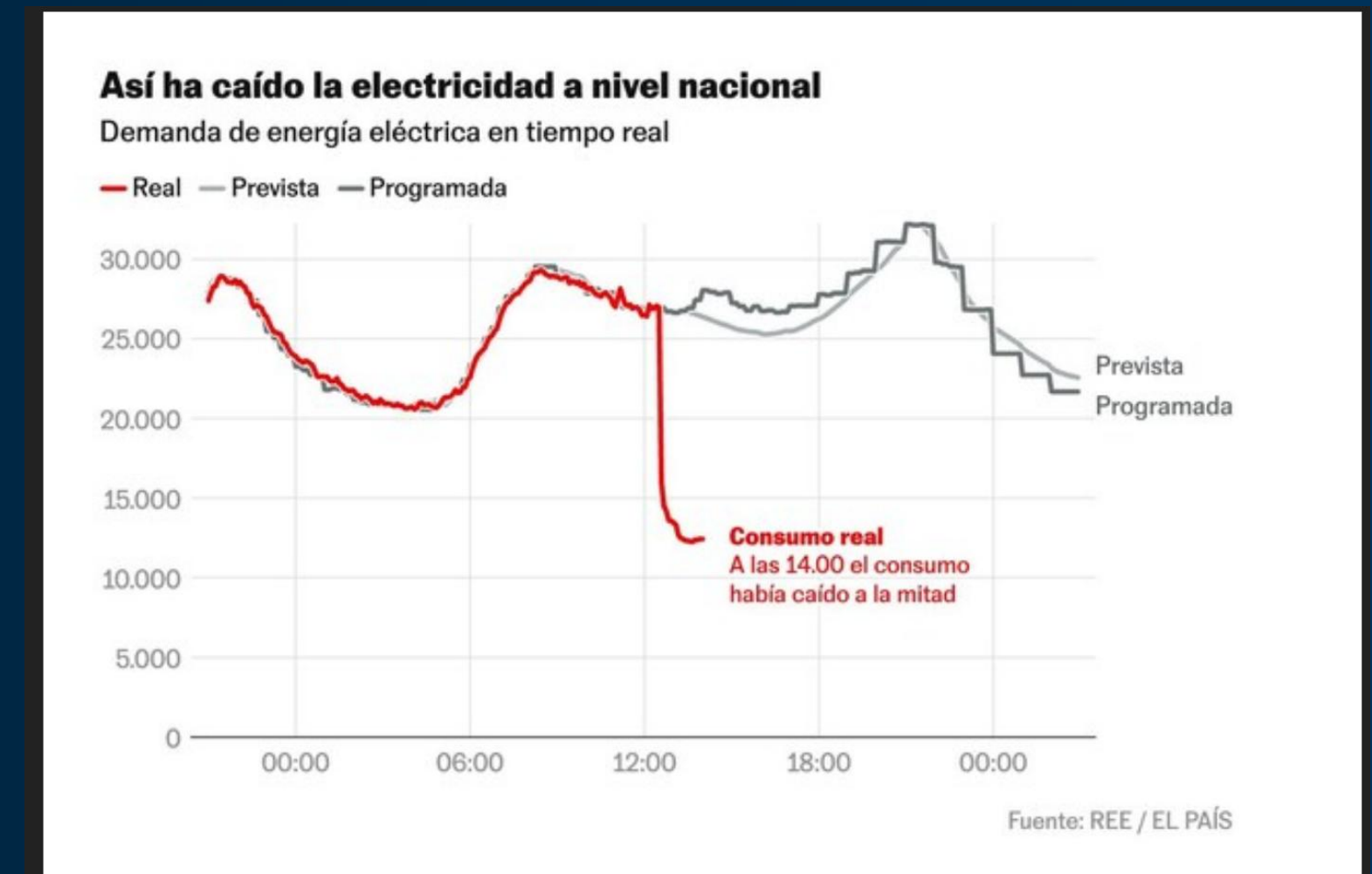
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# SPAIN/PORTUGAL APRIL 2025



April 28, 2025, Spain and Portugal experienced a **major power outage**

At **12:33 PM**, a rapid loss of **2,200 MW** of electricity generation occurred in southern Spain. This sudden drop in grid frequency activated automatic load-shedding mechanisms. Shortly afterward, interconnections with France were shut down to prevent the imbalance from spreading, leading to the collapse of the Iberian electrical system ([fr.wikipedia.org](https://fr.wikipedia.org)).



## ➤ Role of Renewables and Grid Inertia

**60% of Spain's electricity** came from renewable sources, mainly solar. (low **Mechanical inertia**), making them less capable of stabilizing the grid during disturbances ([fr.wikipedia.org](https://fr.wikipedia.org))

## ➤ Weak Interconnection with the Rest of Europe

Spain's interconnection capacity with the European grid is only **3% of its installed capacity**, far below the **15% target** set by the EU. This limitation reduced the country's ability to import electricity to compensate for the sudden loss in generation ([wired.com](https://www.wired.com)).

## ➤ Interregional Oscillations and Desynchronization

Frequency oscillations were detected between the Iberian grid and the rest of Europe **in the 30 minutes prior to the outage**. These fluctuations contributed to the **desynchronization** of the grid, worsening system instability ([en.wikipedia.org](https://en.wikipedia.org)).

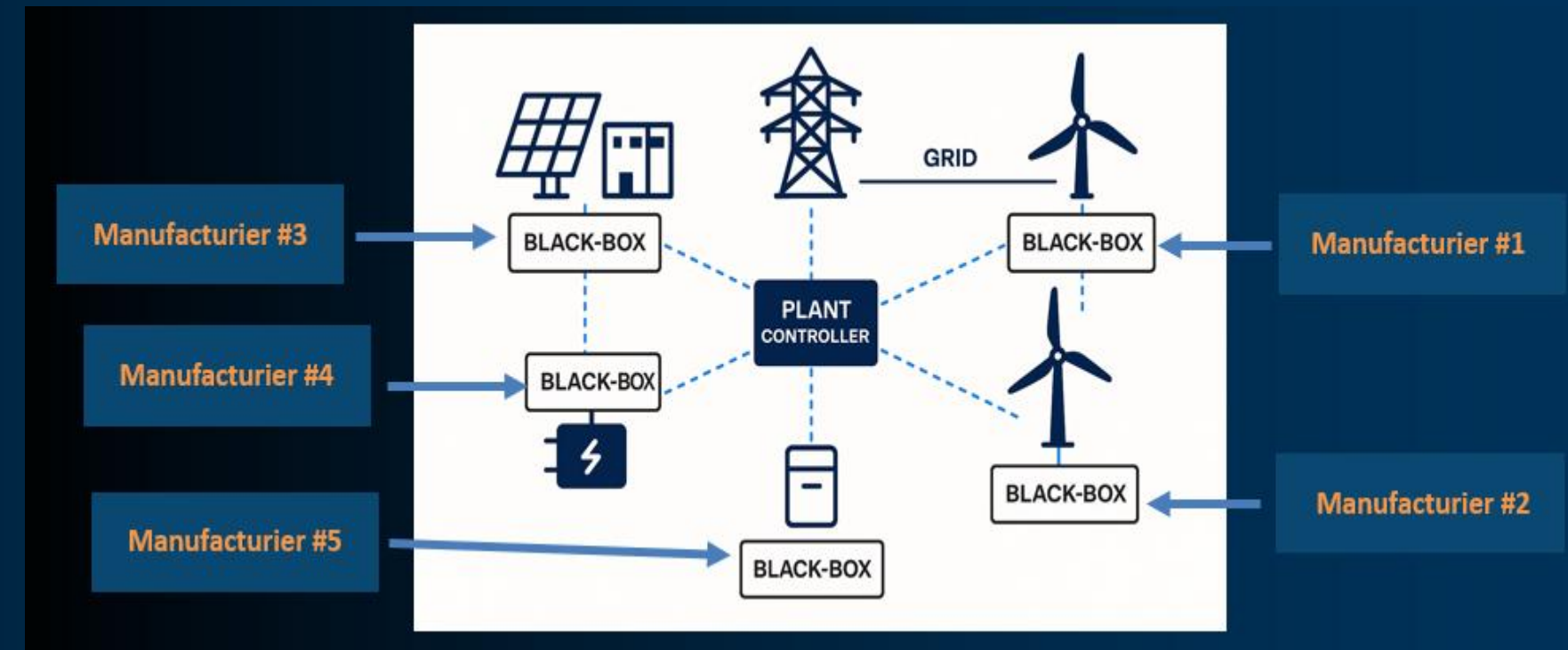
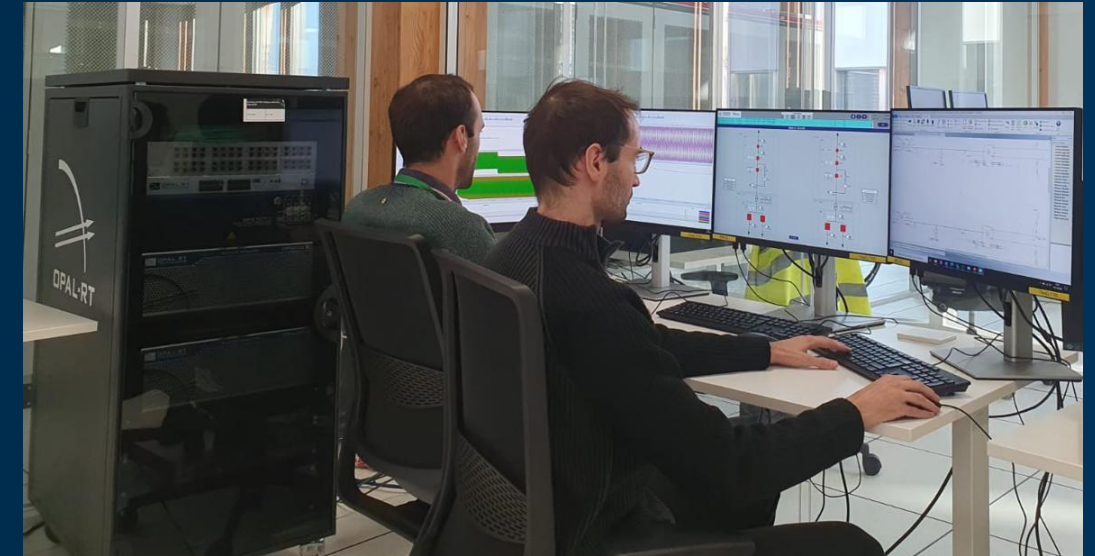
**In summary**, the blackout was caused by a combination of factors: a sudden loss of generation, low grid inertia due to high renewable penetration, weak interconnections with the rest of Europe, and frequency oscillations.



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# SOFTWARE-IN-THE-LOOP (SiL) TESTING

- Accurate interaction studies can only be performed with the actual control implemented by OEMs which contain sensitive IP
- TSOs are pushing towards interoperability, running compiled, black-boxed control code on real-time simulation platforms is a viable approach



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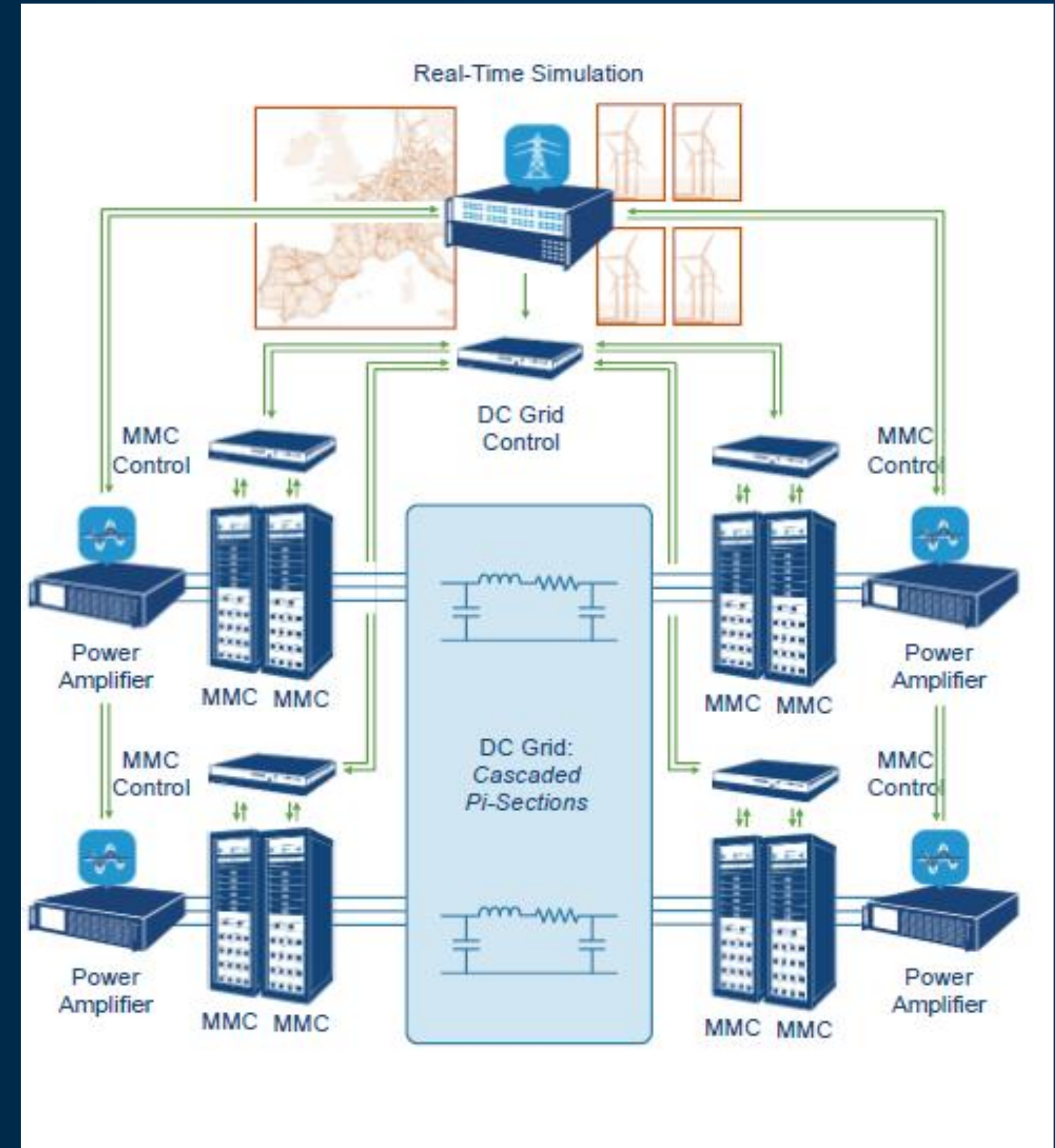
# PHYSICAL CONVERTER TESTING

Grid-code testing of converters is needed, PHIL is moving from an academic subject to industrial testing

Emerging test requirements for DC grids (protection, breakers ...)

Increasing number of power amplifiers that address different testing needs

Low-latency, flexible interfaces to simulators are needed



# CYBERSECURITY

Cybersecurity of power grids is a topic of high importance in today's techno-political environment



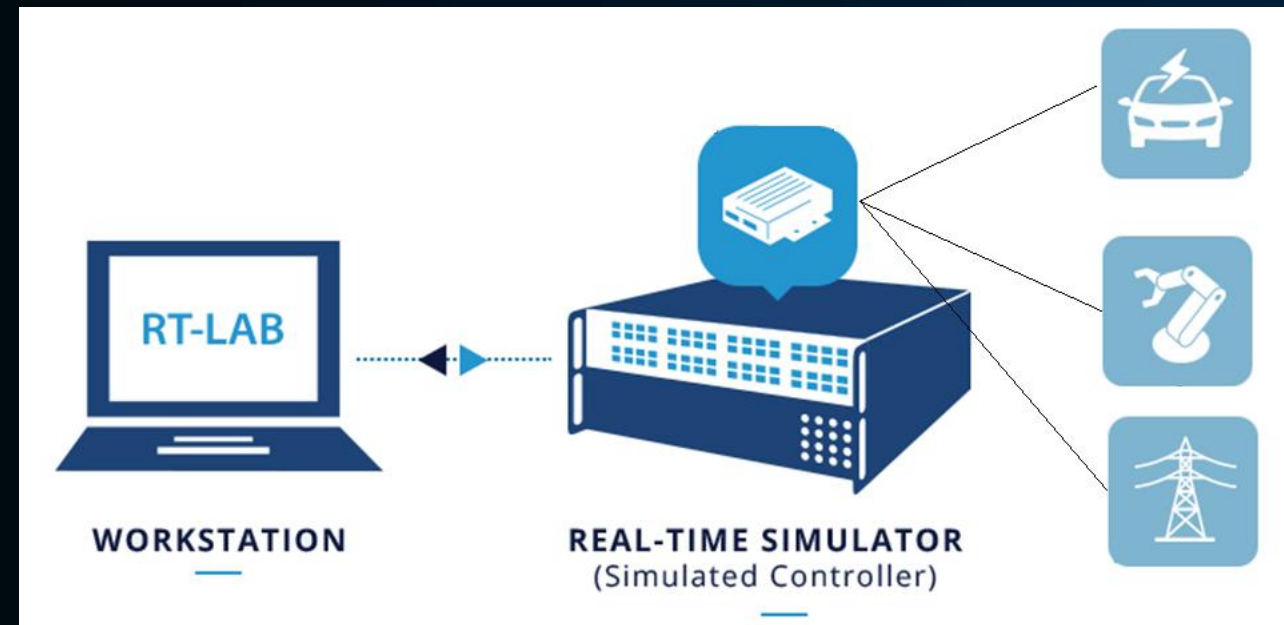
OPAL-RT's integration with EXata provides a very capable platform for analyzing, identifying and validating countermeasures against cyberattacks, but in its current form is not structured in a way to make its use clear and effective

# AGENDA

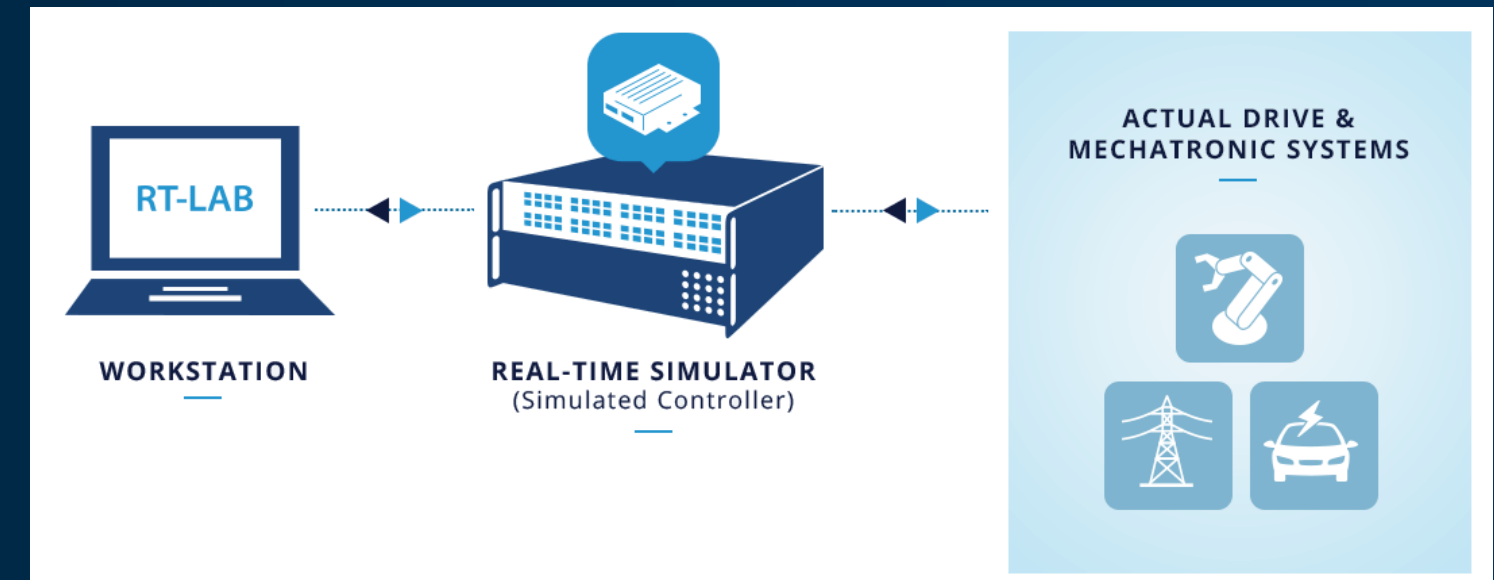
1. OPAL-RT TECHNOLOGIES
2. EVOLUTION OF GRID & CHALLENGES
- 3. APPLICATIONS**
4. HARDWARE & SOFTWARE ARCHITECTURES

# APPLICATIONS

## MODEL/SOFTWARE-IN-THE-LOOP



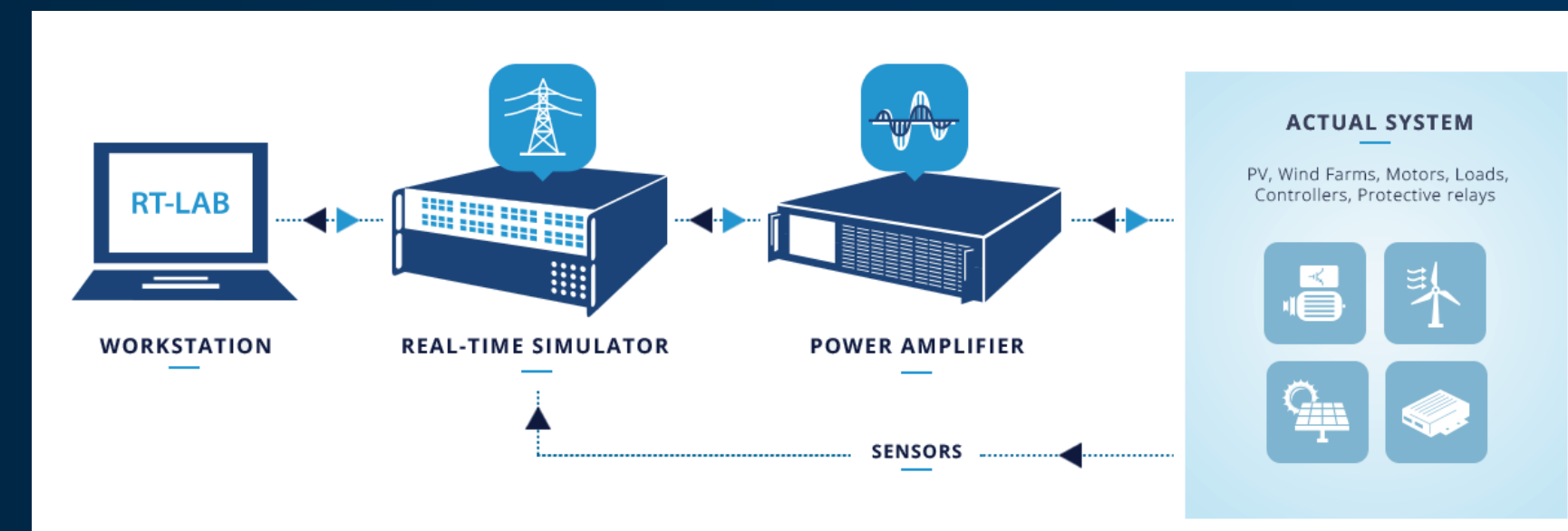
## RAPID CONTROL PROTOTYPING



## HARDWARE-IN-THE-LOOP



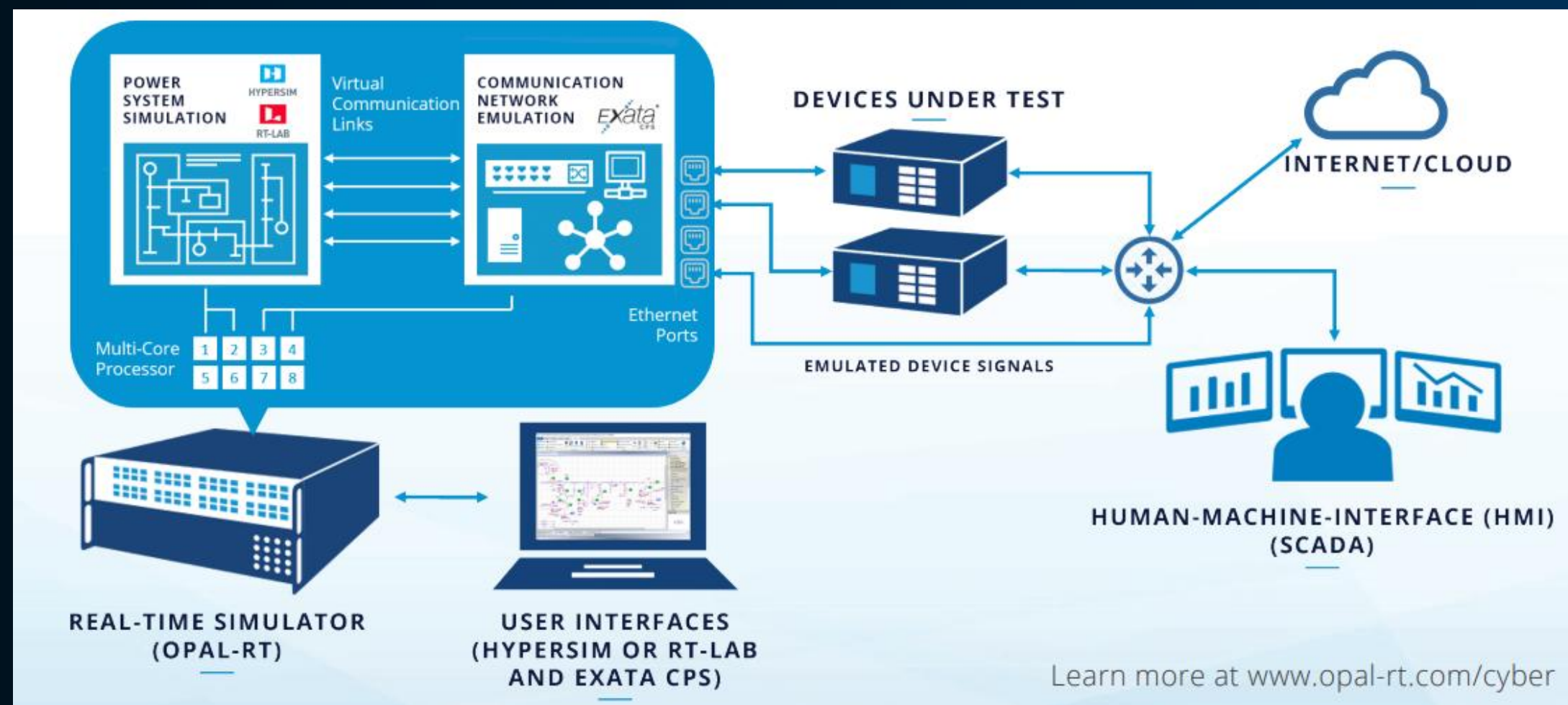
## POWER HIL



# CYBERSECURITY

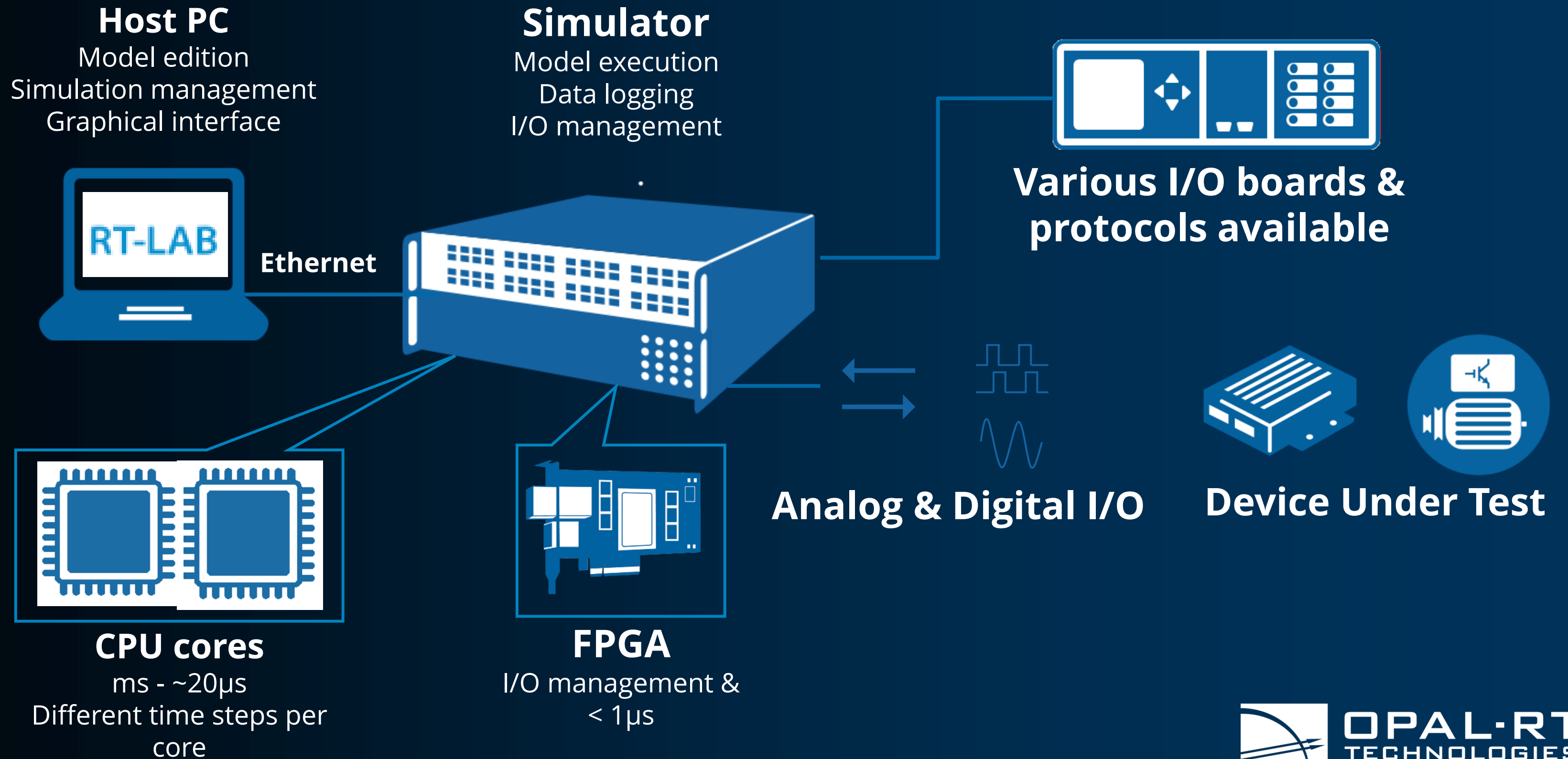
**OPAL-RT** and **Keysight Technologies** have developed a state-of-the-art **co-simulation testbed** for power system and cybersecurity professionals performing in-depth studies into the **impact of communication systems latency and failures and cyberattacks on the grid.**

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[More](#) information on EXATA

# REAL-TIME SYSTEM ARCHITECTURE

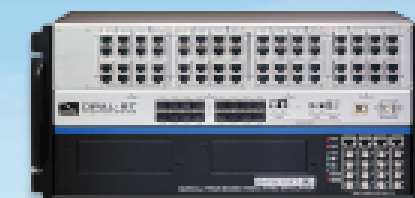
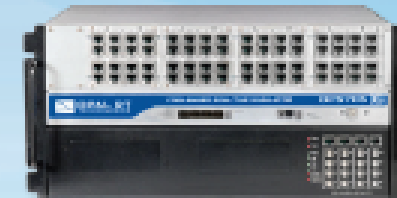
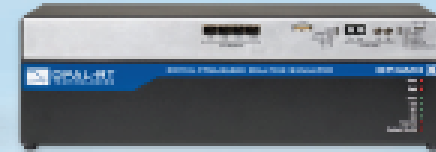


# HW OVERVIEW MAIN SIMULATORS

## Entry-Level Simulator

## Mid-Range Simulators

## High-End Simulators



### OP4512

### OP4610XG

### OP5705XG

### OP5707XG

### OP5033XG

Rack Unit	2U	3U	5U	5U	4U
Compatible Software Platforms	RT-LAB   HYPERSIM	RT-LAB   HYPERSIM	RT-LAB   HYPERSIM	RT-LAB   HYPERSIM	RT-LAB   HYPERSIM
Available Software Toolboxes & Add-ons	ARTEMiS eHSx64/32 ePHASORSIM Orchestra RT-XSG	ARTEMiS eHSx64/32 ePHASORSIM Orchestra RT-XSG	ARTEMiS ePHASORSIM EXata CPS Orchestra RT-XSG	ARTEMiS eHSx128/64 ePHASORSIM EXata CPS Orchestra RT-XSG	ARTEMiS ePHASORSIM EXata CPS Orchestra RT-XSG
CPU Family	Intel® Xeon® E3	AMD Ryzen™ 5	2nd Generation Intel® Xeon® Scalable Processors	2nd Generation Intel® Xeon® Scalable Processors	2nd Generation Intel® Xeon® Scalable Processors
CPU Specifications	Available with the following configuration:*	Available with the following configuration:*	Available with the following configurations:*	Available with the following configurations:*	Available with the following configurations:*
	Xeon® 4 cores, 3.7 GHz	Ryzen™ 6 cores, 3.8 GHz	Xeon® 4 cores, 2.60 GHz Xeon® 4 cores, 3.80 GHz Xeon® 8 cores, 3.80 GHz Xeon® 16 cores, 3.30 GHz	Xeon® 4 cores, 3.80 GHz Xeon® 8 cores, 3.80 GHz Xeon® 16 cores, 3.30 GHz	Xeon® 4 cores, 2.60 GHz Xeon® 4 cores, 3.80 GHz Xeon® 8 cores, 3.80 GHz Xeon® 16 cores, 3.30 GHz Xeon® 44 cores, 2.10 GHz
XILINX® FPGA	Kintex®-7 410T	Kintex®-7 410T	Artix®-7	Virtex®-7 485T	Artix®-7 (optional)
SFP optical interface (GTX 5 Gbits/s)	4	4	4	16	4 (optional)
I/O modules with 16 analog or 32 digital signals	4	4	8	8	n/a
Available PCI Express Slots for communication cards	1	2	4 or 5**	4 or 5**	5 or 6**
Maximum number of I/O channels	140	140	256	256	n/a

\* or equivalent

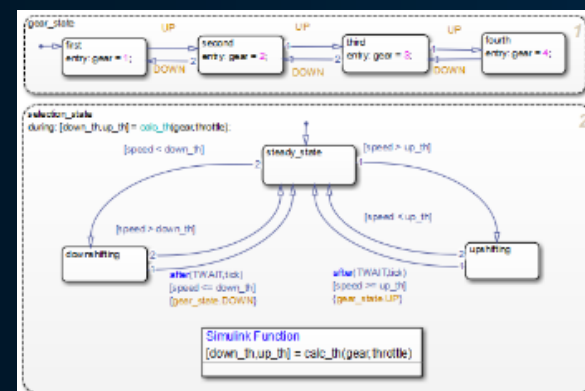
\*\* depending on CPU configuration

# SOFTWARE RT-LAB / EMEGASIM

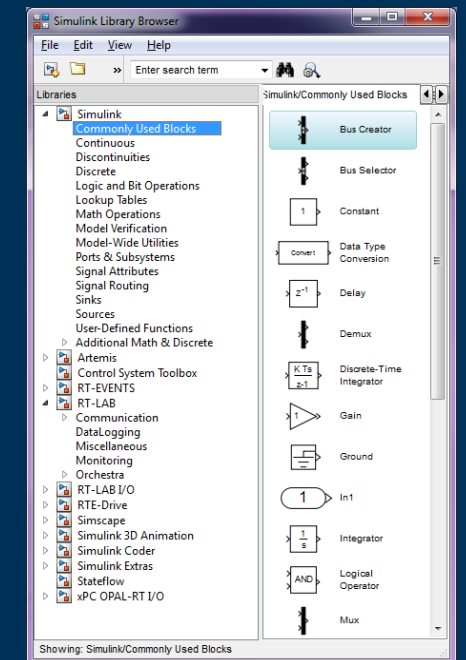
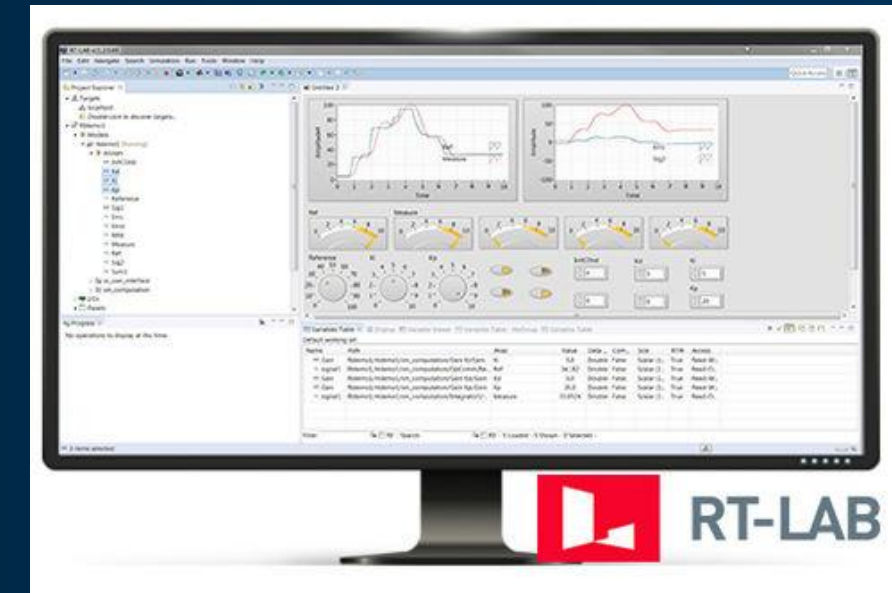
## RT-LAB : Simulink-Model into real-time

- Projects, models, GUIs management
- Compilation of models into RT executables
- Simulation management
- Data logging / data injection
- Customizable Dashboards
- I/O management
- Parameters modification
- Scripting for test automation (e.g. Python)

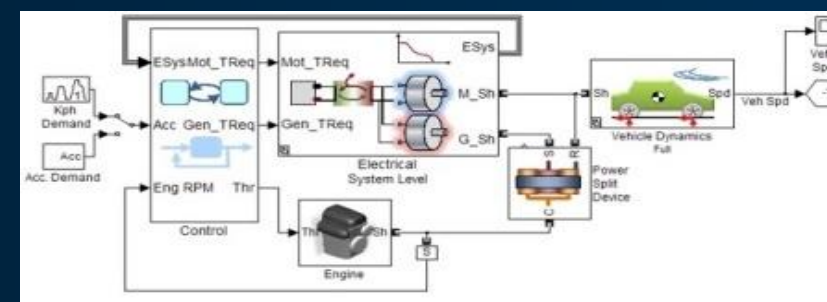
### State diagrams



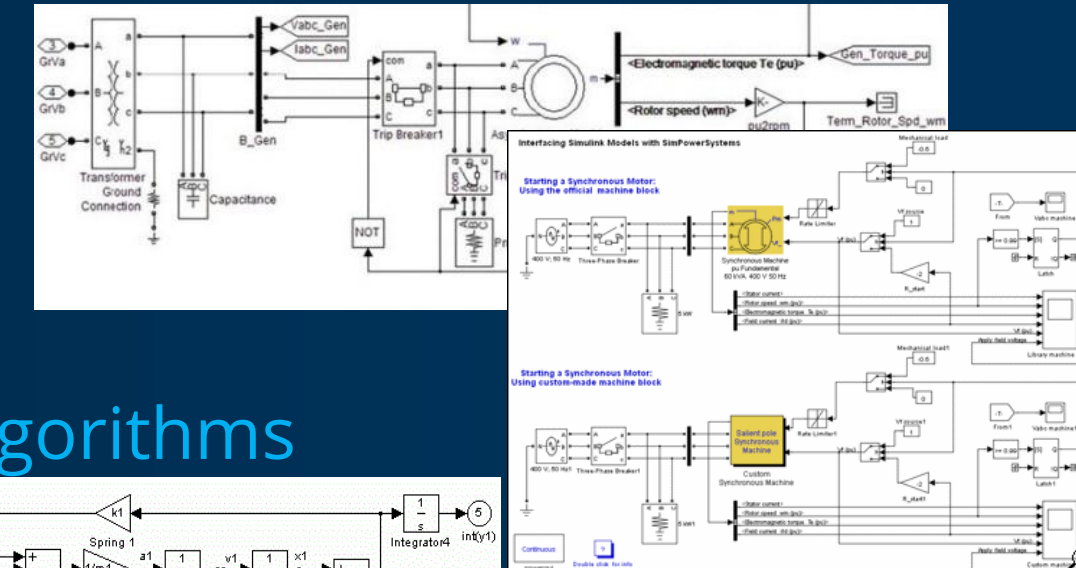
 [More information](#)



### Physical models



### Electrical systems



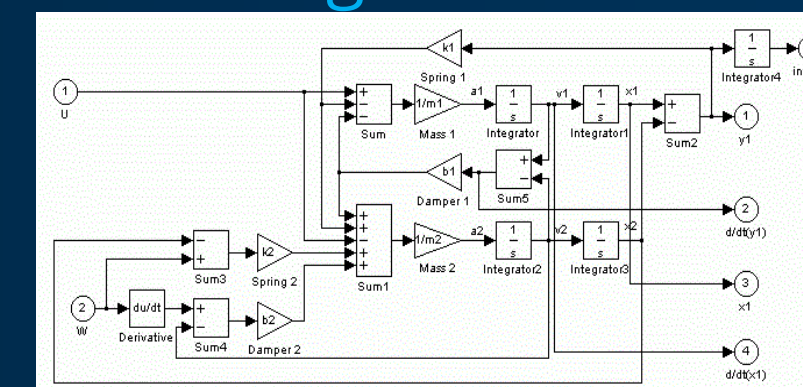
### Code

```

24 % If the script is executed (not imported)
25 % __CALC__ = '1';
26
27 %% Connect to a running model using the bare. The system
28 %% control is released
29 systemControl = 0;
30 modelName = 'acquisition';
31 modelPath = '';
32 exactMatch = 1;
33 returnOnFailure = 0;
34
35 % Call the model
36 % OpalRTPy.ConnectByName(modelName, modelPath, exactMatch,
37 % systemControl, returnOnFailure);
38
39 print "The connection with 'rt' is completed." % modelName
40
41 try:

```

### Algorithms



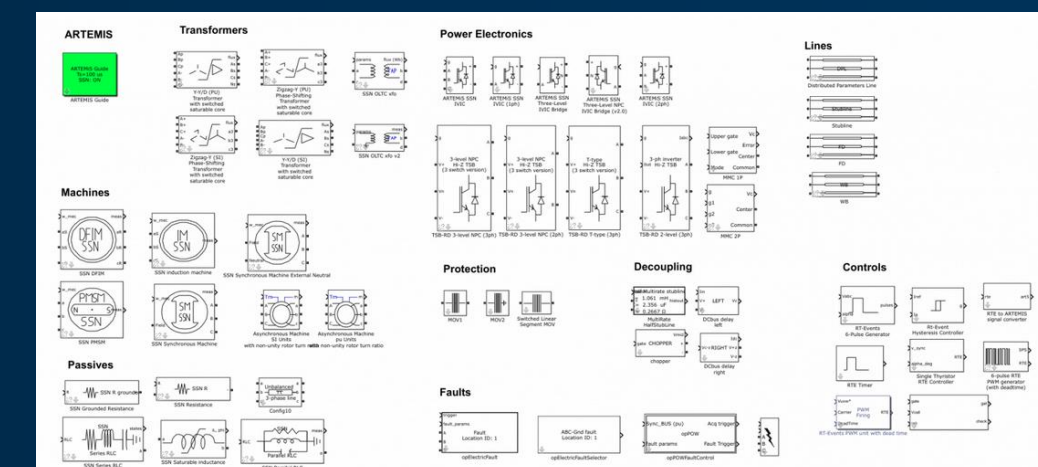
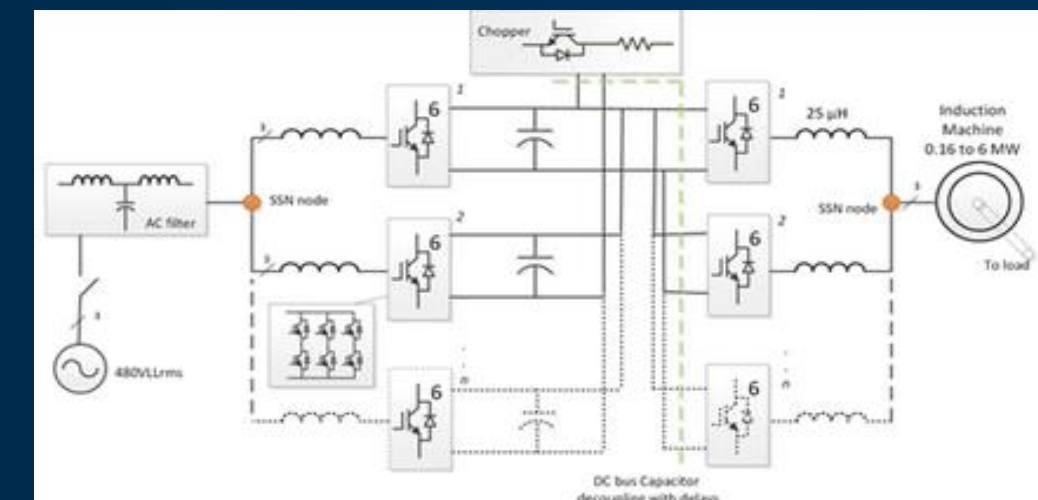
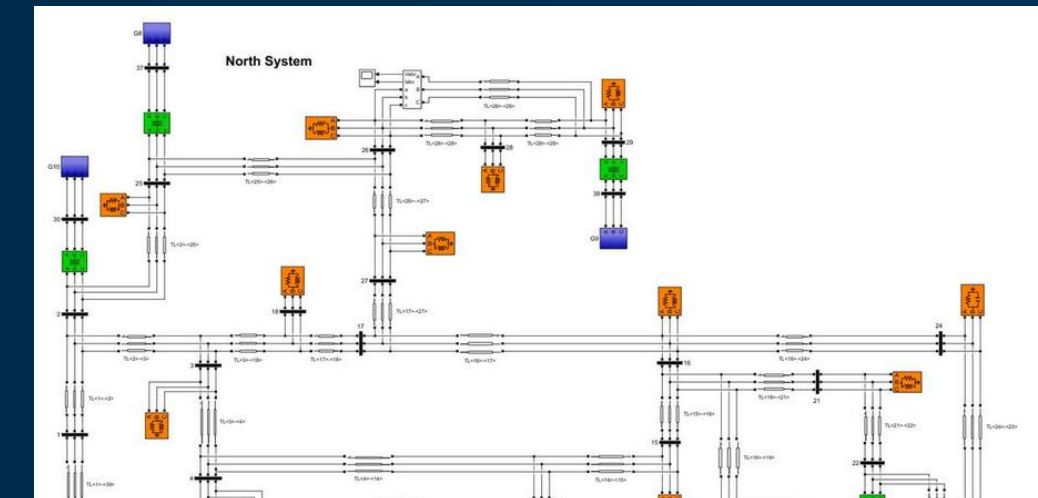
# SOFTWARE : RT-LAB/ eMEGASIM



**CPU** EMT Simulation (20-50us),

**Applications:** Microgrid & Nanogrid systems, Generation, transmission & distribution systems

- **Simscape Electrical™ Compatibility**
- **Decouple Large Power System Models on several cores**
- **Simulate Complex Motor Drives & Converter Topology**
- **Extended Library of Optimized Real-Time Models**



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# EPHASORSIM : LARGE-SCALE POWER SYSTEM REAL-TIME SIMULATION

## Target applications

Simulation type:	Phasor domain
Typical time step:	1ms - 10 ms
Compatible modeling environments:	Simulink, Excel, PSS®E, CYME, PowerFactory, Open Modelica, Dymola
Maximum tested real-time network size:	1,000,000 1-phase nodes
Maximum non real-time network size:	Unlimited
Capability per processing core:	10,000 nodes @ 10 ms

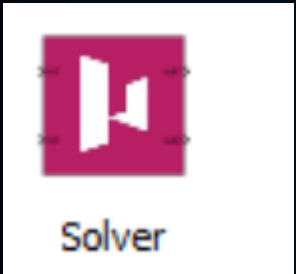
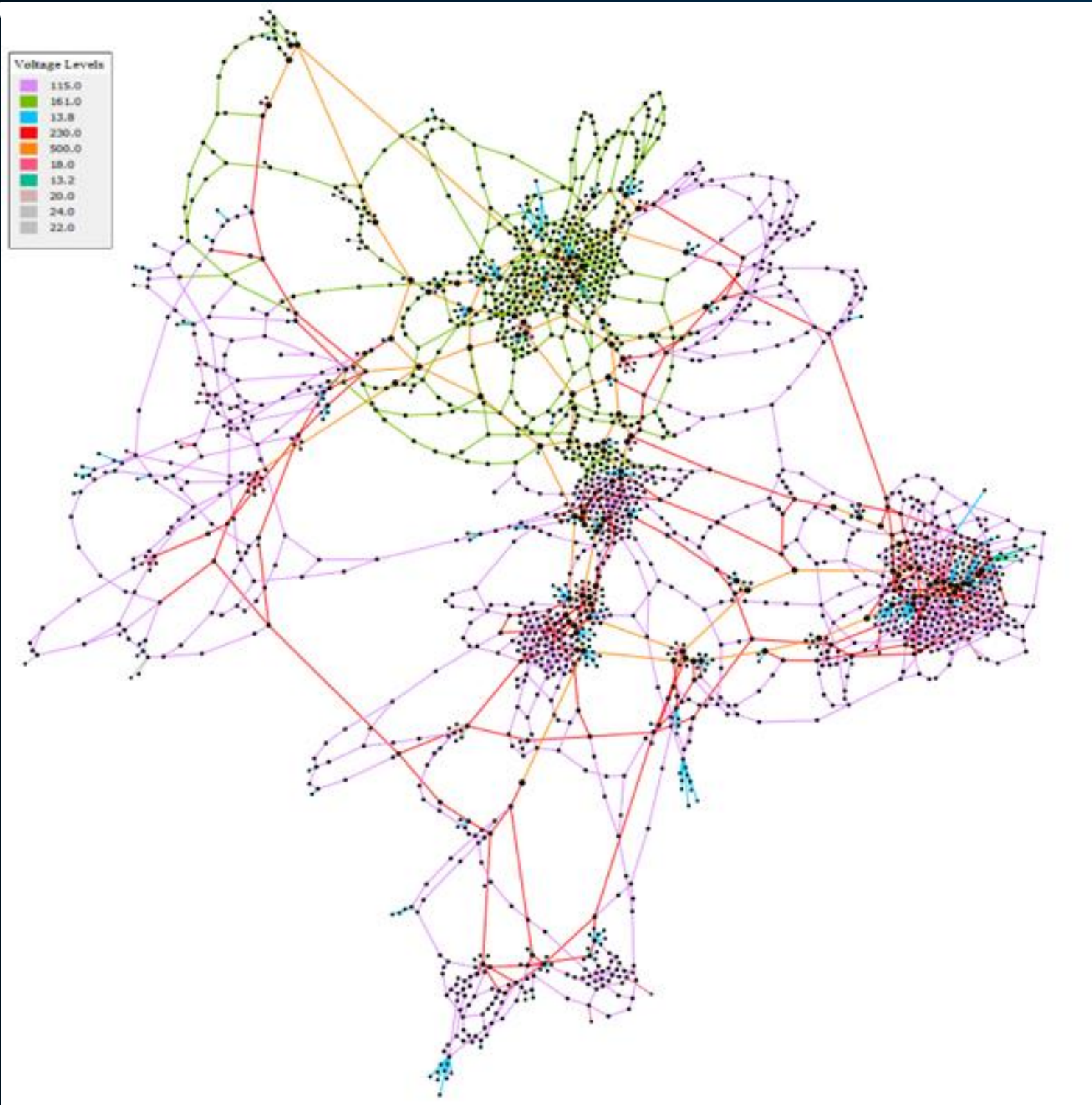


# RT-LAB SOFTWARE – EPHASORSIM



## EXAMPLE - 2000-Bus Synthetic Grid of Texas

2000-Bus Synthetic Grid of Texas	
Model Time Step	4.7 ms
Number of cores	1
Singles phase nodes	2000
Generators	544
Transformers	861
Branches	2345
Loads	1350
Shunt	56

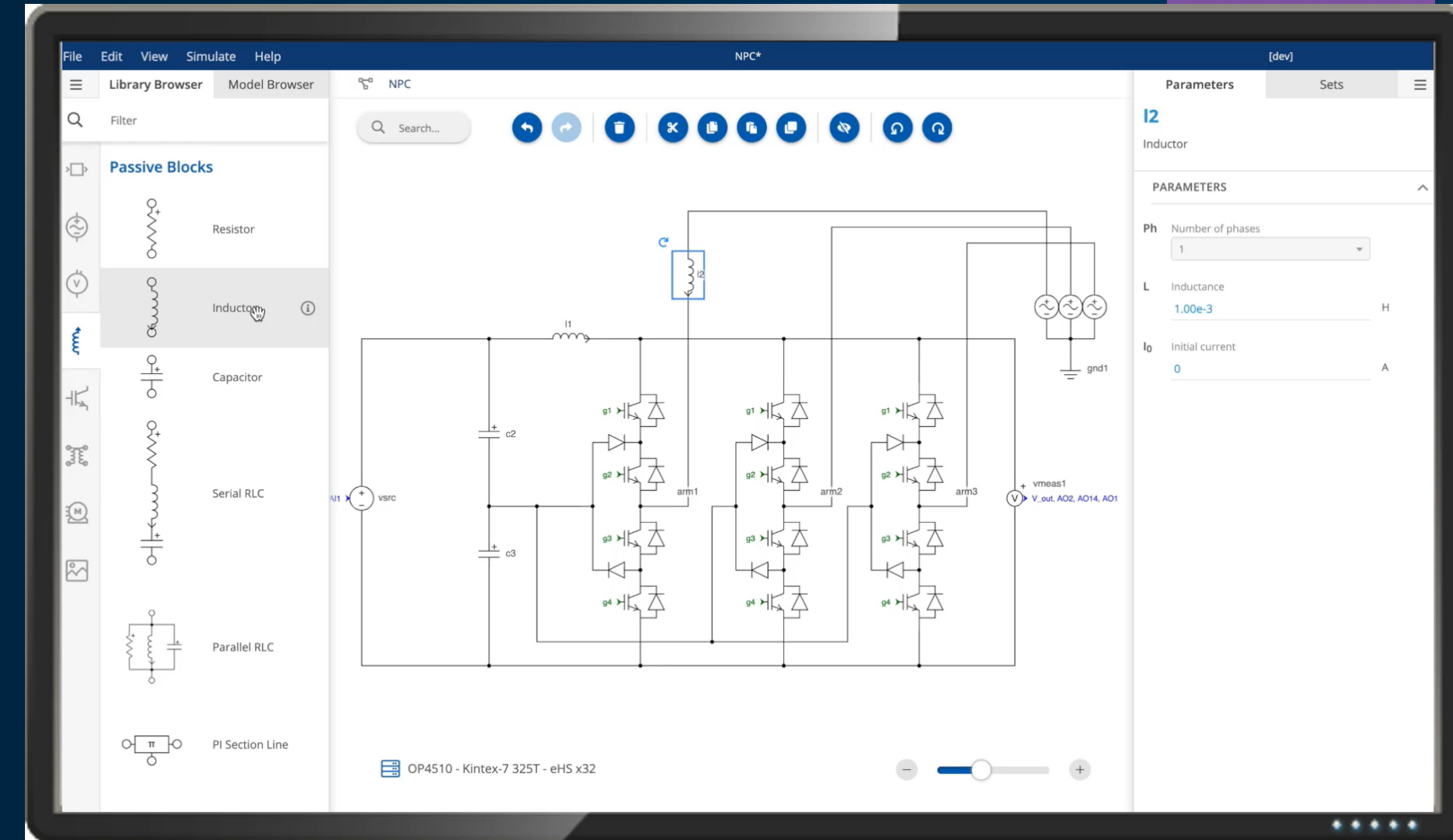


# RT-LAB SOFTWARE – EFPGASIM



## eHS solver

- Build your Electrical circuit editor for **seamless**, fast & accurate simulation on FPGA
- **No** VHDL coding
- Connected to hardware I/Os
- Possibility to modify electrical parameters during test scenarios

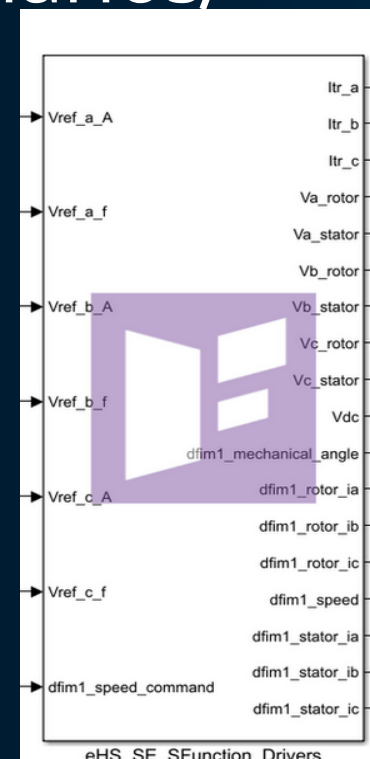


OPAL-RT Schematic editor



[More information](#)

[Online documentation](#)



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# TO SUM UP

- **Multi-application** real-time simulator: Same OPAL-RT device allows to perform model-in-the-loop, rapid control prototyping and hardware-in-the-loop allowing **fast and efficient return on investment**.
- OPAL-RT real-time simulator software is fully compatible with **MATLAB/Simulink and Simscape Electrical (SimPowerSystems)**.
- Import and simulate 3rd party software: **PSSe / PowerFactory / PSCAD, EMTP, ...**
- OPAL-RT **unique real-time solvers to achieve real-time performances**
  - **eMEGASIM Artemis** solver to simulate Simscape electrical grid models in real-time on several CPU cores (time step: 50us)
  - **ePHASORSIM** solver to simulate PSSe and PowerFactory models in phasor/RMS mode (time step: 20ms)
  - **eFPGASIM eHS** solver to simulate Simscape Electrical power electronics and electrical machines models on FPGA without using VHDL or HDL code (Time step below 1us)
- Customizable **Dashboards, Test automation** capability
- Powerful, flexible and scalable real-time simulators
- Local technical support and distributors' network



# THANK YOU



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